

REET 2020 Energy Conversion

3 – Hydro Energy

Hydro Energy

<u>Hydro energy</u> refers to energy that is derived from the motion of water.

Hydro energy originates in many different forms:

- <u>Potential Energy</u> from water stored at a higher elevation in a dam,
- <u>Kinetic Energy</u> from the natural flow of water in rivers or ocean currents,
- <u>Tidal Energy</u> from the tides caused by the gravitational attraction of the moon and the sun, and
- <u>Wave Energy</u> from waves induced by the wind.











Hydro-Electric Facility Types

<u>Impoundment Facility</u> – uses a dam to store river water in a reservoir, the potential energy from which is used to drive an electric generator.

<u>Diversion Facility</u> – sometimes called run-of-river facility, channels a portion of a river's water through a canal or penstock, converting both the potential and kinetic energy of the water into electricity.

<u>Pumped Storage Facility</u> – excess electricity is stored as potential energy by pumping water uphill to a reservoir at a higher elevation. The water can then be released when needed to convert the potential energy back into electricity.







Potential Energy Due to Gravitation

The mass of water can be defined in terms of the water's density and volume:

$$m = \rho \cdot V \text{ kg}$$

where: $\rho = 1000 \frac{\text{kg}}{\text{m}^3}$ is the density of water, and V is the volume of the water in meters³.

Thus, the potential energy contained in water that is stored at a higher elevation is:

 $W = m \cdot g \cdot H \approx 10,000 \cdot V \cdot H$ Joules

The difference in height between the water source and the water's outflow is called the <u>head</u>.

Introduction to Renewable Energy, Vaughn Nelson



Hydro-Electric Power

Since power is the rate of energy conversion, the theoretical electric power that can be produced from a dam is:

$$P = \frac{W}{t} \approx \frac{10,000 \cdot V \cdot H}{t} = 10,000 \cdot Q \cdot H \text{ Watts}$$

where: Q is the flow rate of the water in meters³/second, and H is the head in meters.

Note that, if the efficiency (η) of the turbine is taken into account (typically 80-95%), then:

$$P \approx 10,000 \cdot \eta \cdot Q \cdot H$$
 Watts

http://www.alternative-energy-tutorials.com/hydro-energy/small-scale-hydro-power.html







Hoover Dam

The Hoover Dam releases roughly 7.5 million acre-feet of water for electric energy production annually.

 $1 \operatorname{acre} \cdot \operatorname{foot} = 1233.5 \operatorname{meters}^3$

Assuming a 90% turbine efficiency:

 $W\approx 10,000\cdot\eta\cdot V\cdot H$

= $10,000 \cdot (0.9) \cdot (7.5x10^6 \text{ acre} \cdot \text{feet}) \cdot (1233.5 \frac{\text{meters}^3}{\text{acre} \cdot \text{feet}}) \cdot 160 \text{ meters}$

https://www.usbr.gov/lc/hooverdam/faqs/powerfaq.html

=13322x10¹² joules
$$\cdot (2.77 \times 10^{-7} \frac{\text{kWh}}{\text{joule}})$$

 $= 3.7 x 10^9$ kWh annually

Rank	Name	Country	River	Years of completion	Installed capacity (MW)	Annual production (TW-hour) ^[6]	Area floode (km²)
1	Three Gorges Dam	China	Yangtze	2008/2012	22,500	98.8 ^[7]	1,084
2	Itaipu Dam	 Brazil Paraguay 	Paraná	1984/1991, 2003 ^[8]	14,000	103.1 ^[1]	1,350
3	Xiluodu	China	Jinsha	2014 ^[9]	13,860 ^[10]	55.2	
4	Guri	Venezuela	Caroní	1978, 1986	10,235	53.41	4,250
5	Tucuruí	Brazil	Tocantins	1984, 2007	8,370	41.43	3,014
6	Grand Coulee	United States	Columbia	1942/1950, 1973, 1975/1980	6,809	20 ^[12]	324
7	Xiangjiaba	China	Jinsha	2014 ^[13]	6,448	30.7	95.6
8	Longtan Dam	China	Hongshui	2007/2009	6,426	18.7 ^[14]	
9	Sayano-Shushenskaya	Russia	Yenisei	1985/1989, 2010/2014 ^[15]	6,400	26.8	621
10	Krasnoyarsk	Russia	Yenisei	1967/1972	6,000	15	2,000





Pumped Storage Facility Research

Shell Energy's Hydro Battery – DOE Funding: \$945,000

The DOE funded up to \$9.8 million to develop innovative technologies for pumped-storage hydropower and non-powered dams, including a research project to investigate the feasibility of building a closedloop, modular 5MW, PSH (pumped-storage hydropower) facility.

















Potential Energy System Example

Given a barrage with a 200m x 250m basin, if the difference in water level between low and high tide is 6 meters, determine the amount of potential energy that can be converted to electricity.

Assuming a 6 meter height difference between low and high tide, the maximum volume of water that can either flow into or out of the basin is:

 $V = A \cdot H = 200 \text{m} \cdot 250 \text{m} \cdot 6 \text{m} = 300,000 \text{ meters}^3$

Potential Energy System Example

Given a barrage with a 200m x 250m basin, if the difference in water level between low and high tide is 6 meters, determine the amount of potential energy that can be converted to electricity.

Potential energy stored in water based on head level is:

 $W = m \cdot g \cdot H \approx 10,000 \cdot V \cdot H$ Joules

But, as water either enters or exits the basin, its water level will change, causing the initial 6 meter differential (head) to decrease.

Assuming a linear flow rate, the average level differential will be 3 meters.

Potential Energy System Example

Given a barrage with a 200m x 250m basin, if the difference in water level between low and high tide is 6 meters, determine the amount of potential energy that can be converted to electricity.

Thus, assuming a 3-meter average level differential (head), the amount of potential energy available from the water that enters or exits the basin is:

 $W = 10,000 \cdot V \cdot H_{avg} = 10,000 \cdot 300,000 \cdot 3 = 9x10^9$ Joules

Thus, the total electric energy available per tidal cycle is:

 $W_{total} = W_{In} + W_{Out} = 9x10^9 \text{ J} + 9x10^9 \text{ J} = 18x10^9 \text{ Joules}$



Potential Energy System Example

Given a barrage with a 200m x 250m basin, if the difference in water level between low and high tide is 6 meters, determine the amount of potential energy that can be converted to electricity.

Assuming a 90% turbine efficiency, the total potential energy converted to electricity per tidal cycle will be:

 $W_{electric} = (0.9) \cdot (18x10^9) = 16.2x10^9$ Joules = $16.2x10^9$ J $\cdot \frac{1$ kWh}{3.6x10^6} J = 4,500 kWh

If valued at \$0.12/kWh, then:

 $4,500 \frac{\text{kWh}}{\text{cycle}} \cdot 0.12 \frac{\text{s}}{\text{kWh}} = 540 \frac{\text{s}}{\text{cycle}}$



Tidal Potential Energy Systems

If a large, naturally occurring inlet is available, a barrage can be placed across its entrance, forming a huge reservoir, in-turn offering a huge source of renewable energy.









Kinetic Energy Turbines

<u>Kinetic energy turbines</u>, also called free-flow turbines, can be used to generate electricity from the kinetic energy of the water flowing in rivers, tides, and ocean currents.

Kinetic energy systems have less environmental impact than potential-energy (dam-based) systems because they do not require large civil works or areas of land to form a reservoir.

Additionally, kinetic energy systems are modular allowing them to be installed incrementally and be operational in a short time compared to potential-energy systems.

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Kinetic Energy Due to Flow

The <u>kinetic energy</u> contained in a moving mass of water is:

 $KE = \frac{1}{2} \cdot m \cdot v^2 = \frac{1}{2} \cdot \rho \cdot V \cdot v^2$ Joules

where: $\rho = 1000 \frac{\text{kg}}{\text{m}^3}$ is the density of water, and V is the volume of the water in meters³.

If a volume of the material is forced to move through a given area-sized opening, then:

$$KE = \frac{1}{2} \cdot (\rho \cdot V) \cdot v^2 = \frac{1}{2} \cdot \rho \cdot (Q \cdot t) \cdot v^2 = \frac{1}{2} \cdot \rho \cdot (A \cdot v) \cdot t \cdot v^2$$
$$= \frac{1}{2} \cdot \rho \cdot A \cdot t \cdot v^3 \text{ Joules}$$



Kinetic Energy Due to Flow

Since <u>power</u> is a rate of energy conversion (J/sec), the power available from the flowing water is:

$$P = \frac{KE}{t} = \frac{\frac{1}{2} \cdot \rho \cdot A \cdot t \cdot v^3}{t} = \frac{1}{2} \cdot \rho \cdot A \cdot v^3 \text{ Watts}$$

Thus, as long as there is a constant volume of water is flowing through the cross-sectional area A, the available power per unit area is:

$$\frac{P}{A} = \frac{\frac{1}{2} \cdot \rho \cdot A \cdot v^3}{A} = \frac{1}{2} \cdot \rho \cdot v^3 \frac{\text{Watts}}{\text{meter}^2}$$





Kinetic Energy System Example

Determine the energy that could be generated annually by a kinetic energy system that utilizes two turbines, each with a blade radius of 4 meters, if the currents have an average velocity of 0.3 m/sec.

Additionally, if the turbines each have a 4 meter blade radius, then its blades will sweep a total cross-sectional area of:

$$A = 2 \cdot \pi \cdot r^2 = \pi \cdot (4)^2 = 100.6 \text{ meter}^2$$

Thus, the theoretical power available to the turbines is:

$$P = \left(\frac{P}{A}\right) \cdot A = (13.5 \frac{W}{m^{s}}) \cdot (100.6m^{2}) = 1,358$$
 Watts









